



United States Department of the Interior

BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT

Gulf of Mexico OCS Region
1201 Elmwood Park Boulevard
New Orleans, LA 70123-2394

December 15, 2022

Mr. Andrew R. Poole
Anadarko US Offshore LLC
1201 Lake Robbins Drive
The Woodlands, Texas 77380

Dear Mr. Poole:

Reference is made to Anadarko US Offshore LLC's (Anadarko) Right-of-way (ROW) modification application (TIMSWEB submittal ID: 310216257) received by the Bureau of Safety and Environmental Enforcement (BSEE) Pipeline Section on December 1, 2022, for Pipe-in-Pipe Segment Numbers (PSNs) 19801 (Bulk Oil) and 19869 (casing) associated with ROW No. OCS-G 28768.

Specifically, Anadarko requests a temporary cessation of operations for PSNs 19801 and 19869 until January 31, 2023. PSNs 19801 and 19869 have been out of service since September 9, 2022. The temporary cessation of operations is being requested for facility shut-in due to scheduled maintenance and repairs.

The table below describes the pipeline segments pertaining to the application:

PSN	Size (NPS)	Length (feet)	Service	Origin	Termination
19801	7-13	156,122	Bulk Oil	RB PLEM #2 Green Canyon Area Block 627	Constitution SPAR Green Canyon Area Block 680
19869	11	153,552	Casing	PLET #4 H1 Green Canyon Area Block 627	PLET #2 H1 Green Canyon Area Block 680

Pursuant to 30 CFR 250.1000(b), Anadarko's application is hereby approved subject to the following conditions:

The annual rental required by 30 CFR 250.1012 shall continue to be due and payable in December of each calendar year.

If the associated pipeline has not been returned to service and is not being used for the purpose for which the pipeline ROW grant was made by January 31, 2023, the ROW grant shall be deemed expired in accordance with 30 CFR 250.1014. As a reminder, per 30 CFR 250.1010(h), the ROW holder must remove all pipeline segments and accessories associated with ROW No. OCS-G 28768 within one year of the effective date of the relinquishment or

forfeiture (i.e. expiration). Furthermore, a decommissioning application must be submitted to the BSEE Pipeline Section to decommission PSNs 19801 and 19869 within 30 days from the effective date of the relinquishment or forfeiture (i.e. expiration).

If at any time prior to January 31, 2023 it is determined that the use of PSNs 19801 and 19869 are to be permanently discontinued and an application to decommission the pipelines and relinquish the pipeline ROW shall be submitted to BSEE Pipeline Section.

Anadarko is hereby reminded of the following should PSNs 19801 and 19869 are not returned to service on or before September 9, 2023:

1. Pursuant to 30 CFR 250.1006(b)(2), the subject pipeline segments must be flushed and filled with inhibited seawater.
2. Pursuant to 30 CFR 250.1003(b)(1), the subject pipeline segments must be hydrostatically tested for at least eight (8) hours at a stabilized pressure of a minimum of 1.25 times the Maximum Allowable Operating Pressure (MAOP) prior to return to service.

Sincerely,

Richard James

Digitally signed by Richard
James
Date: 2022.12.15 08:06:05
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(for) Stephen P. Dessauer
Regional Supervisor
Regional Field Operations